

**Table 15. PAD District 3 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, July 2017**  
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>
<b>Crude Oil<sup>6</sup></b>	<b>5,902</b>	--	--	<b>2,933</b>	<b>402</b>	<b>338</b>	<b>-318</b>	<b>9,228</b>	<b>665</b>	<b>0</b>
<b>Hydrocarbon Gas Liquids</b>	<b>2,030</b>	<b>-1</b>	<b>531</b>	<b>14</b>	<b>700</b>	--	<b>250</b>	<b>272</b>	<b>857</b>	<b>1,895</b>
Natural Gas Liquids	2,030	-1	286	9	689	--	226	272	857	1,658
Ethane	816	--	5	--	--	--	-33	--	84	1,139
Propane	625	--	158	--	297	--	90	--	685	305
Normal Butane	87	--	135	--	97	--	121	42	85	71
Isobutane	259	--	-11	--	25	--	-21	131	3	161
Natural Gasoline	242	-1	--	9	-99	--	68	99	1	-18
Refinery Olefins	--	--	245	6	--	--	24	--	--	237
Ethylene	--	--	0	--	--	--	0	--	--	0
Propylene	--	--	246	--	11	--	17	--	--	239
Butylene	--	--	1	6	--	--	7	--	--	0
Isobutylene	--	--	-2	--	--	--	0	--	--	-2
<b>Other Liquids</b>	--	<b>135</b>	--	<b>489</b>	<b>-1,931</b>	<b>-2</b>	<b>-12</b>	<b>-1,674</b>	<b>324</b>	<b>54</b>
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	135	--	24	149	113	4	302	115	0
Hydrogen	--	--	--	--	--	141	--	141	--	0
Oxygenates (excluding Fuel Ethanol)	--	84	--	6	--	-22	15	--	52	0
Renewable Fuels (including Fuel Ethanol)	--	51	--	18	149	-6	-11	161	62	0
Fuel Ethanol	--	28	--	--	148	19	-8	148	56	0
Renewable Fuels Except Fuel Ethanol	--	23	--	18	1	-25	-3	13	6	0
Other Hydrocarbons	--	--	--	0	--	0	--	--	--	0
Unfinished Oils	--	--	--	447	6	--	2	244	153	54
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	18	-2,086	-115	-19	-2,221	56	0
Reformulated	--	--	--	--	-505	40	-32	-434	0	0
Conventional	--	--	--	18	-1,581	-155	13	-1,786	56	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	0	0	--	0
<b>Finished Petroleum Products</b>	--	--	<b>7,912</b>	<b>160</b>	<b>-1,618</b>	<b>127</b>	<b>-69</b>	--	<b>3,036</b>	<b>3,614</b>
Finished Motor Gasoline	--	--	2,244	12	-186	96	-1	--	667	1,498
Reformulated	--	--	462	--	--	-46	--	--	--	416
Conventional	--	--	1,782	12	-186	142	-1	--	667	1,083
Finished Aviation Gasoline	--	--	8	--	-62	--	-1	--	--	-53
Kerosene-Type Jet Fuel	--	--	916	--	-524	--	-50	--	181	260
Kerosene	--	--	0	--	--	--	0	--	2	-1
Distillate Fuel Oil	--	--	3,014	18	-844	31	-7	--	1,456	770
15 ppm sulfur and under	--	--	2,719	--	-790	31	3	--	1,274	684
Greater than 15 ppm to 500 ppm sulfur	--	--	95	--	-12	--	1	--	70	13
Greater than 500 ppm sulfur	--	--	199	18	-42	--	-11	--	112	74
Residual Fuel Oil <sup>7</sup>	--	--	186	59	23	--	-25	--	271	23
Less than 0.31 percent sulfur	--	--	29	6	3	--	13	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	5	10	--	--	-20	--	NA	NA
Greater than 1.00 percent sulfur	--	--	151	43	20	--	-18	--	NA	NA
Petrochemical Feedstocks	--	--	280	31	7	--	-2	--	--	319
Naphtha for Petro. Feed. Use	--	--	170	19	4	--	-1	--	--	194
Other Oils for Petro. Feed. Use	--	--	110	11	2	--	-1	--	--	125
Special Naphthas	--	--	40	7	-1	--	2	--	--	43
Lubricants	--	--	155	23	-26	--	4	--	111	37
Waxes	--	--	3	1	--	--	0	--	1	3
Petroleum Coke	--	--	532	10	10	--	14	--	336	202
Marketable	--	--	408	10	10	--	14	--	336	79
Catalyst	--	--	124	--	--	--	--	--	--	124
Asphalt and Road Oil	--	--	81	--	-15	--	-3	--	10	59
Still Gas	--	--	391	--	--	--	--	--	--	391
Miscellaneous Products	--	--	63	--	-1	--	0	--	0	62
<b>Total</b>	<b>7,932</b>	<b>135</b>	<b>8,443</b>	<b>3,597</b>	<b>-2,448</b>	<b>463</b>	<b>-148</b>	<b>7,825</b>	<b>4,882</b>	<b>5,563</b>

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

<sup>5</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

<sup>7</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks.

Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other sources.